

# RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

#### MEMORANDUM

September 9, 2020

TO:

Chairman Wayne Christian Commissioner Christi Craddick

**Commissioner Ryan Sitton** 

FROM:

Peter G. Pope, Manager

Site Remediation

SUBJECT:

Site Remediation's Summary Report

August 2020

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)
- 2. In August 2020, a total of 48 activities were completed at a total cost of \$4,911,785.47. (Attachment B)
- 3. Of the activities completed in August 2020, 28 activities were routine cleanups, 13 were assessments and 7 were emergency activities. (Attachment F)

4. In August 2020, a total of 15 activities were authorized for bid solicitation and codes for a total estimated cost of \$218,063.25. (Attachment G)

Peter G. Pope

PGP/cb Attachments

#### **ATTACHMENT A**

# Monthly State-Managed Pollution Site Cleanup Activities for August 2020 and FY 2020 to date

Cor	npleted Cleanup Activities (See Attachments B, C, D, E, F, and H)	
1.	Number of Cleanup Activities Completed in Aug 2020	48
	Total Cost of Cleanup Activities Completed in Aug 2020	\$ 4,911,675.47
	Number of Activities with Post-Close* Invoices Approved in Aug 2020	2
	Total Amount of Post-Close Invoices Approved in Aug 2020	\$ 110.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Aug 2020	13
2.	Number of Cleanup Activities Completed in FY 2020	258
	Total Cost of Cleanup Activities Completed in FY 2020	\$ 8,617,766.18
	Number of Activities with Post-Close Invoices Approved in FY 2020  Total Amount of Post-Close Invoices Approved in FY 2020	14 \$ 60,879.78
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2020	59
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Aug 2020	\$ 4,911,785.47
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2020	\$ 8,678,645.96
<u>New</u> 1.	V Cleanup Activities (See Attachment G)  Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Aug 2020  Estimated Cost of Cleanup Activities Authorized in Aug 2020	15 \$ 218,063.25
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes	
	Issued in FY 2020 Estimated Cost of Cleanup Activities Authorized in FY 2020	271 \$ 7,289,675.58
<u>Clea</u>	Total Number of Remaining Cleanup Activities as of the last day of Aug 2020  Total Estimated Cost of Remaining Cleanup Activities	37 \$ 406,860.05
<u>Clea</u>	Inup Activities Canceled Without Cost to State  Number of Authorized Cleanup Activities Canceled in Aug 2020  Total Number of Authorized Cleanup Activities Canceled in FY 2020	0 10

\*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

Report Run: Thursday, September 10, 2020 09:15 AM

## **ATTACHMENT B**

## **SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

	THIS	MONTH	YEAR TO DATE		
DISTRICT	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
01	4	\$ 26,226.75	25	\$ 362,093.78	
02	4	\$ 287,869.70	4	\$ 287,869.70	
03	9	\$ 567,947.92	40	\$ 920,498.22	
04	5	\$ 313,276.49	19	\$ 728,001.08	
05	2	\$ 39,324.11	3	\$ 513,683.03	
06	6	\$ 205,338.14	18	\$ 503,501.49	
6E	2	\$ 209,928.33	26	\$ 438,042.16	
7B	1	\$ 1,411.25	30	\$ 348,413.48	
7C	3	\$ 206,903.31	16	\$ 417,384.31	
08	5	\$ 2,718,744.24	30	\$ 3,528,902.82	
8A	2	\$ 5,603.50	4	\$ 17,603.25	
09	5	\$ 329,101.73	30	\$ 486,928.36	
10	0	\$ 0.00	13	\$ 64,844.50	
TOTALS	48	\$ 4,911,675.47	258	\$ 8,617,766.18	
GRAND TOTALS*		\$ 4,911,785.47	\$ 8,678,645.96		

<sup>\*</sup>Grand Total line includes all Post-Close Invoice amounts.

# **ATTACHMENT C**

# SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

	THIS MONTH	YEAR TO DATE
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	0	8
02	1	1
03	3	9
04	0	5
05	0	1
06	2	4
6E	2	5
7B	0	4
7C	2	4
08	2	11
8A	0	0
09	1	6
10	0	1
TOTALS	13	59

# LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT (Single Cleanup per Requisition or Bundled Bid)

August 1, 2020 to August 31, 2020

DIST. NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT
03	455-20-9034	03-268676	\$ 75,000.00	\$ 268,505.31	258.01%
	nber of cleanup ward amount b		ere the final cost on 10 percent.	exceeded the	1

# LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT (Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)

August 1, 2020 to August 31, 2020

DIST NO.	REQ. NUMBER	CLEANUP ID	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT		
01	455-20-0178	02-268356	Work Order	\$ 14,123.25	\$ 25,206.00	78.47%		
03	455-20-0172	03-260038	Professional Services	\$ 6,077.50	\$ 15,171.75	149.64%		
03	455-20-0174	03-266516	Professional Services	\$ 26,350.12	\$ 31,316.80	18.85%		
06	455-20-0177	06-261676	Work Order	\$ 21,056.00	\$ 68,918.00	227.31%		
06	455-20-0177	06-265656	Work Order	\$ 26,750.00	\$ 73,382.75	174.33%		
06	455-20-0177	6E-259318	Work Order	\$ 14,940.00	\$ 100,767.50	574.48%		
06	455-20-0177	6E-267737	Work Order	\$ 19,556.00	\$ 108,835.83	456.53%		
7C	455-20-0174	7C-261982	Professional Services	\$ 38,109.26	\$ 74,417.42	95.27%		
7C	455-20-0174	7C-261984	Professional Services	\$ 48,365.35	\$ 99,799.61	106.35%		
08	455-20-0185	08-263236	Work Order	\$ 9,122.50	\$ 17,958.00	96.85%		
08	455-20-0904	08-267956	Work Order	\$ 1,593,852.50	\$ 2,587,141.32	62.32%		
09	455-20-0187	09-268996	Work Order	\$ 36,740.00	\$ 88,482.29	140.83%		
Total number of Cleanup activities (Work Orders, etc) where the final cost exceeded the original contract amount by greater than 10 percent.								

Report Run: Thursday, September 10, 2020 09:15 AM

#### **ATTACHMENT E**

#### Cost Overruns Greater than 10%

03-268676; MIDWAY OILFIELD CONSTRUCTORS,INC (566395); VICK, M.Y. "B" SWD (11891); Madison County
Original Award Amount - \$75,000.00, Contract Change Amount - \$275,000.00, Final Cost - \$268,505.31, Increase of 258.01%

<NA>

<u>02-268356; CAMOIL, INC. (127449); KUESTER (232905); Victoria County</u> <u>Original Contract Amount - \$14,123.25, Final Cost - \$25,206.00, Increase of 78.47%</u>

<NA>

03-260038; BOUNDARY VENTURES (083714); KENNETH OWENS PROPERTY FACILITY (STF-010); Colorado County Original Contract Amount - \$6.077.50, Final Cost - \$15,171.75, Increase of 149.64%

<NA>

03-266516; UNIDENTIFIED (876876); TURTLE BAYOU SITE; Chambers County
Original Contract Amount - \$26,350.12, Final Cost - \$31,316.80, Increase of 18.85%

<NA>

06-261676; BECKVILLE DISP OPERATIONS (061544); CRAWFORD ESTATE OIL UNIT (13547); Panola County Original Contract Amount - \$21.056.00, Final Cost - \$68,918.00, Increase of 227.31%

<NA>

06-265656; LODI DRILLING & SERV CO. (505341); COMPANY YARD - 4281 FM 248 LODI, TX; Marion County Original Contract Amount - \$26,750.00, Final Cost - \$73,382.75, Increase of 174.33%

<NA>

6E-259318; INLAND PRODUCTS (464625); KILGORE RECLAMATION PLANT (06-1971); Rusk County Original Contract Amount - \$14,940.00, Final Cost - \$100,767.50, Increase of 574.48%

<NA>

6E-267737; ACIREMA CORP (003577); FISHER, CADDIE (08369); Gregg County Original Contract Amount - \$19,556.00, Final Cost - \$108,835.83, Increase of 456.53%

<NA>

7C-261982; UNIDENTIFIED (1): BALLINGER SEEP; Runnels County
Original Contract Amount - \$38,109.26, Final Cost - \$74,417.42, Increase of 95.27%

<NA>

7C-261984; UNIDENTIFIED (1); WENDKIRK OIL FIELD SITE; Coke County
Original Contract Amount - \$48,365.35, Final Cost - \$99,799.61, Increase of 106.35%

<NA>

08-263236; UNIDENTIFIED; ELIZABETH ROJAS WATER WELL; Ector County
Original Contract Amount - \$9,122.50, Final Cost - \$17,958.00, Increase of 96.85%

<NA>

#### <u>ATTACHMENT E</u>

#### Cost Overruns Greater than 10%

08-267956; WHEELER ROAD (914070); FORMER WEST-TEX NOTREES DISPOSAL FACILITY; Ector County Original Contract Amount - \$1,593,852.50, Final Cost - \$2,587,141.32, Increase of 62.32%

<NA>

09-268996; UNIDENTIFIED ; MULLINS PROPERTY; Wichita County
Original Contract Amount - \$36,740.00, Final Cost - \$88,482.29, Increase of 140.83%

<NA>

Report Run: Thursday, September 10, 2020 09:15 AM

## **ATTACHMENT F**

## SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

August 1, 2020 to August 31, 2020

	THIS MONTH		YEAR	R TO DATE
TYPE OF ACTIVITY	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	28	\$ 3,826,947.30	218	\$ 7,241,262.41
Emergency	7	\$ 536,404.54	7	\$ 536,404.54
Assessment	13	\$ 548,323.63	33	\$ 840,099.23
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
TOTALS	48	\$ 4,911,675.47	258	\$ 8,617,766.18
GRAND TOTALS*		\$ 4,911,785.47 \$ 8,678,6		

<sup>\*</sup>Grand Total line includes all Post-Close Invoice amounts.

Report Run: Thursday, September 10, 2020 09:15 AM

## **ATTACHMENT G**

#### SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

August 1, 2020 to August 31, 2020

	THI	S MONTH	YEA	R TO DATE
DISTRICT	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	1	\$ 11,000.00	29	\$ 491,368.00
02	0	\$ 0.00	6	\$ 337,140.73
03	1	\$ 30,000.00	43	\$ 1,282,124.12
04	3	\$ 42,773.50	20	\$ 795,729.80
05	0	\$ 0.00	3	\$ 52,566.00
06	2	\$ 25,193.00	19	\$ 285,836.37
6E	2	\$ 32,326.00	28	\$ 384,660.00
7B	1	\$ 10,945.75	25	\$ 330,983.35
7C	1	\$ 20,000.00	19	\$ 417,170.21
08	4	\$ 45,825.00	31	\$ 2,222,476.20
8A	0	\$ 0.00	4	\$ 37,000.00
09	0	\$ 0.00	31	\$ 540,566.80
10	0	\$ 0.00	13	\$ 112,054.00
TOTALS	15	\$ 218,063.25	271	\$ 7,289,675.58

#### **CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF August 31, 2020**

Remaining Authorized Cleanup Activity Count:

37

Total Estimated Cost of Remaining Cleanup Activities:

\$ 406,860.05

# **ATTACHMENT H**

## **ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Date Approved	Total of Invoices
01	262178	RANGER O & G OPERATING, LLC SAMKAT B	DIMMIT DP772116	CU-U	08/31/2020	\$ 55.00
01	266657	RANGER O & G OPERATING, LLC CAG-BYERLY	DIMMIT 12692	CU-A	08/25/2020	\$ 55.00
					Activities Adjusted	Total of Invoices
			Total (all Districts)		2	\$ 110.00

## **CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE**

Dist —	Cleanup ID ———	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Canceled	RRC Estimate
					Number Canceled	RRC Estimate
			Total (all Districts)		0	<n a=""></n>

August 1, 2020 to August 31, 2020

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 01 T	otals		4	\$ 90,700.00	\$ 26,226.75	\$ 64,473.25
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
01	267597	ALAMO ESTATES DRLG. PROGRAM FRAZIER, MARY LOUISE	CU-A	BEXAR Activity Total	\$ 6,700.00	\$ 1,824.00	\$ 4,876.00
01	268717	CEI OPERATING LLC BARNETT, W.L. ET AL	CU-A	GONZALES Activity Total	\$ 12,000.00	\$ 5,530.00	\$ 6,470.00
01	269179	TEXACO INC. HUSTAD GAS UNIT #2	CU-A	ZAVALA Activity Total	\$ 53,000.00	\$ 13,005.50	\$ 39,994.50
01	269616	RICHARDSON OIL CO. BARRET, E. G	CU-A	BEXAR Activity Total	\$ 19,000.00	\$ 5,867.25	\$ 13,132.75

asc

1

August 1, 2020 to August 31, 2020

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 02 T	otals		4	\$ 326,720.73	\$ 287,869.70	\$ 38,851.03
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
02	265176	UNIDENTIFIED MCCLELLAN WATER WELL COMPLAINT	AS-A	GOLIAD Activity Total	\$ 166,613.93	\$ 128,691.69	\$ 37,922.24
02	265697	DOLPHIN PETROLEUM, LP O'CONNER, MARY ELLEN	EC-A	REFUGIO Activity Total	\$ 29,704.80	\$ 22,135.67	\$ 7,569.13
02	267396	POLK OPERATING, LLC R^3 FACILITY	AS-A	KARNES Activity Total	\$ 115,402.00	\$ 111,742.34	\$ 3,659.66
02	268356	CAMOIL, INC. KUESTER	CU-A	VICTORIA Activity Total	\$ 15,000.00	\$ 25,300.00	-\$ 10,300.00
				,			•

1

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 03 T	otals		9	\$ 845,927.62	\$ 567,947.92	\$ 277,979.70
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
03	266516	UNIDENTIFIED TURTLE BAYOU SITE	AS-A	CHAMBERS Activity Total	\$ 26,350.12	\$ 31,316.80	-\$ 4,966.68
03	268676	MIDWAY OILFIELD CONSTRUCTORS,INC VICK, M.Y. "B" SWD	EC-A	MADISON Activity Total	\$ 75,000.00	\$ 269,340.31	-\$ 194,340.31
03	269136	HOCKLEY ENERGY, INC. LOCKHART BANK OIL UNIT #3	EC-A	BRAZORIA Activity Total	\$ 500,000.00	\$ 125,493.81	\$ 374,506.19
03	269157	FIRST SOLID ENERGY GROUP, LP AZTEC ROBINSON	EC-U	FORT BEND Activity Total	\$ 40,000.00	\$ 37,209.25	\$ 2,790.75
03	269396	KODY PETROLEUM CO., INC. LONG	EC-U	JEFFERSON Activity Total	\$ 60,000.00	\$ 5,817.50	\$ 54,182.50
03	269536	RIO O & P LLC QUINTETTE	EC-A	LIBERTY Activity Total	\$ 100,000.00	\$ 58,331.50	\$ 41,668.50
03	270136	B & G ENERGY CORPORATION SEABERG, C.F. UNIT	EC-U	LIBERTY Activity Total	\$ 30,000.00	\$ 18,076.50	\$ 11,923.50
03	249540	RIO O & P LLC GULF-GREER FEE	CU-B	LIBERTY Activity Total	\$ 8,500.00	\$ 7,190.50	\$ 1,309.50
03	260038	BOUNDARY VENTURES, INC. KENNETH OWENS PROPERTY FACILITY	CU-A	COLORADO Activity Total	\$ 6,077.50	\$ 15,171.75	-\$ 9,094.25



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 04 T	otals		5	\$ 479,800.00	\$ 313,276.49	\$ 166,523.51
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
04	257436	AMERRIL ENERGY LLC AMERIL- E, FLOUR BLUFF DEEP GU (CP4-7404 14 LEASE)	AS-U	NUECES Activity Total	\$ 2,000.00	\$ 137.50	\$ 1,862.50
04	257437	AMERRIL ENERGY LLC AMERIL GP- FLATO,F (CP4-1357 11 LEASE)	AS-U	NUECES Activity Total	\$ 2,000.00	\$ 87.50	\$ 1,912.50
04	257438	AMERRIL ENERGY LLC AMERIL GP- PITA ISLAND GU2 (CP4-7780-4 LEASES)	AS-U	NUECES Activity Total	\$ 2,000.00	\$ 75.00	\$ 1,925.00
04	267977	UNIDENTIFIED CHILTIPIN CREEK SEEP TRENCH	AS-A	SAN PATRICIO Activity Total	\$ 53,800.00	\$ 43,211.13	\$ 10,588.87
04	268618	WHITEHEAD UTILITIES, INC. LAMAR TERMINAL	CU-A	ARANSAS Activity Total	\$ 420,000.00	\$ 269,765.36	\$ 150,234.64



August 1, 2020 to August 31, 2020

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 05 T	otals		2	\$ 50,766.00	\$ 39,324.11	\$ 11,441.89
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
05	268116	UNIDENTIFIED CHEWNING LEASE	CU-A	NAVARRO Activity Total	\$ 36,000.00	\$ 28,903.28	\$ 7,096.72
05	269356	K & D WATER WORKS, L.L.C. K&D WATER WORKS YARD	AS-A	LEON Activity Total	\$ 14,766.00	\$ 10,420.83	\$ 4,345.17

The little

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 06 T	otals		6	\$ 119,730.85	\$ 205,338.14	-\$ 85,607.29
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
06	261576	ENVIROPAVE L.L.C. EAST TEXAS RECLAMATION PLANT	CU-A	RUSK Activity Total	\$ 4,500.00	\$ 5,154.76	-\$ 654.76
06	261676	BECKVILLE DISP OPERATIONS, LLC CRAWFORD ESTATE OIL UNIT	CU-A	PANOLA Activity Total	\$ 22,000.00	\$ 68,918.00	/-\$ 46,918.00
06	265396	BECKVILLE DISP OPERATIONS, LLC CRAWFORD ESTATE OIL UNIT	AS-A	PANOLA Activity Total	\$ 42,070.60	\$ 41,635.93	\$ 434.67
06	265656	LODI DRILLING & SERVICE CO. COMPANY YARD - 4281 FM 248 LODI, TX	CU-A	MARION Activity Total	\$ 28,000.00	\$ 73,487.75	-\$ 45,487.75
06	268576	PERGERSON ENERGY, L.L.C. GILBREATH	CU-A	WOOD Activity Total	\$ 7,500.00	\$ 7,221.00	\$ 279.00
06	269378	LODI DRILLING & SERVICE CO. COMPANY YARD - 4281 FM 248 LODI, TX	AS-A	MARION Activity Total	\$ 15,660.25	\$ 8,920.70	\$ 6,739.55



August 1, 2020 to August 31, 2020

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 6E 7	Totals Totals		2	\$ 35,000.00	\$ 209,928.33	-\$ 174,928.33
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
6E	259318	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	CU-A	RUSK Activity Total	\$ 15,000.00	\$ 100,767.50	-6 85,767.50
6E	267737	ACIREMA CORPORATION FISHER, CADDIE	CU-A	GREGG Activity Total	\$ 20,000.00	\$ 109,160.83	-\$ 89,160.83

M

August 1, 2020 to August 31, 2020

	,			Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 7B 7	Totals		1	\$ 3,000.00	\$ 1,411.25	\$ 1,588.75
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7B	269696	WILLIAMS DEVILLE OPERATING, INC. HENDRICK, T. G. EST.	CU-A	SHACKELFORD Activity Total	\$ 3,000.00	\$ 1,411.25 <b>]</b>	\$ 1,588.75

4/1/20 UMC

					Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 7C 7	Γotals			3	\$ 129,510.61	\$ 206,903.31	-\$ 77,392.70
Dist	Cleanup ID	Operator Name Lease Name		Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7C	261897	UNIDENTIFIED BALLINGER SEEP		CU-A	RUNNELS Activity Total	\$ 43,036.00	\$ 32,686.28	\$ 10,349.72
7C	261982	UNIDENTIFIED BALLINGER SEEP		CU-A	RUNNELS Activity Total	\$ 38,109.26	\$ 74,417.42	-\$ 36,308.16
7C	261984	UNIDENTIFIED WENDKIRK OIL FIELD SITE	#/	CU-A	COKE Activity Total	\$ 48,365.35	\$ 99,799.61	-\$ 51,434.26
						<del></del>	1 W	_

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 08 T	otals		5	\$ 1,802,679.00	\$ 2,718,744.24	-\$ 916,065.24
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
08	248497	UNIDENTIFIED WEST O'DANIEL SEEP	AS-A	HOWARD Activity Total	\$ 77,232.00	\$ 80,391.92	-\$ 3,159.92
08	263236	UNIDENTIFIED ELIZABETH ROJAS WATER WELL	CU-U	ECTOR Activity Total	\$ 10,947.00	\$ 17,958.00	-\$ 7,011.00
08	267956	WHEELER ROAD, LLC FORMER WEST-TEX NOTREES DISPOSAL FACILITY	CU-A	ECTOR Activity Total	\$ 1,600,000.00	\$ 2,587,819.32	\$ 987,819.32
08	268241	MADISON AND WRIGHT LLC HOTSHOT	CU-A	REEVES Activity Total	\$ 37,500.00	\$ 30,875.00	\$ 6,625.00
80	270176	MADISON AND WRIGHT LLC TUNSTILL UNIT	CU-A	LOVING Activity Total	\$ 77,000.00	\$ 1,700.00	\$ 75,300.00



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 8A 7	-otals		2	\$ 20,500.00	\$ 5,603.50	\$ 14,896.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
8A	268516	CWOC SENTELL, C. F.	CU-A	SCURRY Activity Total	\$ 14,000.00	\$ 3,055.50	\$ 10,944.50
8A	270216	SPRINGFIELD OIL SERVICES, INC. SMALLWOOD, J. L.	CU-A	HOCKLEY Activity Total	\$ 6,500.00	\$ 2,548.00	\$ 3,952.00



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 09 T	otals		5	\$ 333,564.40	\$ 329,101.73	\$ 4,462.67
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
09	263956	UNIDENTIFIED SOUTHERN WISE CO. WATER WELL COMPLAINTS	AS-A	WISE Activity Total	\$ 4,292.40	\$ 2,855.00	\$ 1,437.40
09	267996	NORTH TEXAS OPERATING CO., INC. ADAMS EST.	CU-A	MONTAGUE Activity Total	\$ 5,112.00	\$ 1,626.36	\$ 3,485.64
09	268217	FULLSPIKE ENERGY LLC JEFFERY	CU-A	YOUNG Activity Total	\$ 220,000.00	\$ 216,942.08	\$ 3,057.92
09	268397	BLACK PEARL OPERATING COMP., LLC WAGGONER -M-	CU-A	WILBARGER Activity Total	\$ 60,000.00	\$ 18,841.00	\$ 41,159.00
09	268996	UNIDENTIFIED MULLINS PROPERTY	AS-A	WICHITA Activity Total	\$ 44,160.00	\$ 88,837.29	<b>-</b> \$ 44,677.29
					9	asc	. —
				Activity Count	RRC Estimate	Total of Invoices	Remaining
		Grand Totals (all Districts)		48	\$ 4,237,899.21	\$ 4,911,675.47	-\$ 673,776.26

					Number Approved	RRC Estimate
Distr	ict 01 Tot	als			1	\$ 11,000.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
01	270836	HICKEY, EUGENE HICKEY, EUGENE	GUADALUPE 00826	CU-A	1	\$ 11,000.00

					Number Approved	RRC Estimate
Distr	ict 03 Tot	als			1	\$ 30,000.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
03	270136	B & G ENERGY CORPORATION SEABERG, C.F. UNIT	LIBERTY 03005	EC-U	1	\$ 30,000.00

					Number Approved	RRC Estimate
Distr	ict 04 Tot	als			3	\$ 42,773.50
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
04	271876	GREEN EXPLORATION COMPANY JONES "H"	SAN PATRICIO 225028	CU-B	1	\$ 8,092.50
04	271036	TYLUDADEDA, LLC WHITE POINT DEVELOPMENT CO.	SAN PATRICIO 015136	CU-A	1	\$ 8,520.00
04	268016	GREEN EXPLORATION COMPANY EXXON SPEER FEE	SAN PATRICIO 03282	CU-A	1	\$ 26,161.00

					Number Approved	RRC Estimate
Distr	ict 06 Tot	als			2	\$ 25,193.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
06	271884	ENVIROPAVE L.L.C. EAST TEXAS RECLAMATION PLANT	RUSK <na></na>	CU-A	1	\$ 4,137.00
06	271881	BECKVILLE DISP OPERATIONS, LLC CRAWFORD ESTATE OIL UNIT	PANOLA 13547	CU-A	1	\$ 21,056.00

					Number Approved	RRC Estimate
Distr	rict 6E Tot	als			2	\$ 32,326.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
6E	264557	DYERSDALE ENERGY, L.P., A.A. KING	GREGG 06765	CU-A	1	\$ 8,470.00
6E	271897	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	RUSK 06-1971	CU-A	1	\$ 23,856.00

					Number Approved	RRC Estimate
District 7B Totals					1	\$ 10,945.75
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
7B	271456	POWELL-MCCARROLL PARTNERSHIP KING, JARMON	THROCKMORTON 26493	CU-B	1	\$ 10,945.75

					Number Approved	RRC Estimate
Distr	ict 7C Tot	tals			1	\$ 20,000.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
7C	267036	LEWIS, T. K. BEAN, JOE	CROCKETT 07462	CU-B	1	\$ 20,000.00

					Number Approved	RRC Estimate
Distr	ict 08 Tot	als			4	\$ 45,825.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
08	266681	BYNG ENERGY GROUP, INC. SEALY SMITH -28-	WINKLER 31157	CU-A	1	\$ 11,300.00
08	266680	BYNG ENERGY GROUP, INC. SEALY SMITH -33-	WINKLER 31519	CU-A	1	\$ 11,525.00
08	266316	HOPPER, HARLAN FREELS, HUGO	LOVING 07976	CU-A	1	\$ 16,077.50
80	271977	UNIDENTIFIED ELIZABETH ROJAS WATER WELL	ECTOR <na></na>	CU-U	1	\$ 6,922.50
				ĕ		
					Number Approved	RRC Estimate
			Grand Total (all Districts)	(*	15	\$ 218,063.25